

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	65	--	--	555	451	90	11	1,069	82	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	254	-1	41	57	19	--	-9	27	37	317
Pentanes Plus	29	-1	--	0	0	--	0	0	3	25
Liquefied Petroleum Gases	226	--	41	57	19	--	-9	27	33	292
Ethane/Ethylene	71	--	0	--	-74	--	0	--	--	-2
Propane/Propylene	107	--	37	53	93	--	-10	--	28	273
Normal Butane/Butylene	33	--	4	1	0	--	0	18	5	14
Isobutane/Isobutylene	15	--	-1	2	0	--	1	9	0	7
Other Liquids	--	28	--	588	1,660	303	8	2,551	14	6
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	29	--	8	315	-7	6	335	5	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	8	315	-11	6	330	4	0
Fuel Ethanol	--	25	--	2	308	-3	6	322	4	0
Renewable Fuels Except Fuel Ethanol	--	4	--	7	7	-8	0	9	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	67	4	--	1	63	0	6
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	513	1,342	310	1	2,154	10	0
Reformulated	--	--	--	151	296	111	5	553	0	0
Conventional	--	0	--	362	1,046	199	-4	1,600	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,657	551	1,571	-299	30	--	92	5,359
Finished Motor Gasoline	--	--	3,040	66	343	-307	0	--	3	3,139
Reformulated	--	--	1,216	--	--	-70	0	--	--	1,147
Conventional	--	--	1,824	66	343	-237	0	--	3	1,992
Finished Aviation Gasoline	--	--	--	0	3	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	100	98	381	--	16	--	1	561
Kerosene	--	--	2	2	--	--	-3	--	0	7
Distillate Fuel Oil ⁶	--	--	330	261	815	8	-10	--	34	1,389
15 ppm sulfur and under ⁷	--	--	279	188	706	8	9	--	9	1,163
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	22	25	4	--	-4	--	22	33
Greater than 500 ppm sulfur	--	--	29	48	104	--	-15	--	3	193
Residual Fuel Oil ⁸	--	--	46	98	7	--	9	--	26	116
Less than 0.31 percent sulfur	--	--	9	14	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	10	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	31	74	7	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	3	1	-1	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	3	1	0	--	0	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	6	16	--	-1	--	6	29
Waxes	--	--	0	3	--	--	1	--	3	0
Petroleum Coke	--	--	34	3	--	--	--	--	13	23
Marketable	--	--	12	3	--	--	--	--	13	2
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	46	15	8	--	19	--	6	44
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	3	--	--	--	0	--	1	2
Total	320	28	3,698	1,751	3,702	95	40	3,647	225	5,682

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.